

may be obtained from the system manager.

RECORD SOURCE CATEGORIES:

Military medical boards and medical facilities; Department of Veterans Affairs and civilian medical facilities; physical evaluation boards and other activities of the disability evaluation system, Naval Council of Personnel Boards, the Bureau of Medicine and Surgery; the Judge Advocate General; Navy and Marine Corps local command activities; other activities of the Department of Defense; and correspondence from private counsel and other interested persons.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. 99-9219 Filed 4-13-99; 8:45 am]

BILLING CODE 5001-10-F

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2843-007; etc.]

AES Redondo Beach, LLC et al.; Notice of Filing

April 8, 1999.

In the matter of: AES Redondo Beach, LLC, Docket No. ER98-2843-007, AES Huntington Beach, LLC, Docket No. ER98-2844-007, AES Alamitos, LLC, Docket No. ER98-2883-007 (Not Consolidated), Long Beach Generation, LLC, Docket No. ER98-2972-008, EL Segundo Power, LLC, Docket No. ER98-2971-007 (Not Consolidated), Ocean Vista Power Generation, LLC, Mountain Vista Power Generation, LLC, Alta Power Generation, LLC, Docket No. ER98-2977-006, Oeste Power Generation, LLC, Ormond Beach Power Generation, LLC, Williams Energy Services Company, Docket No. ER98-3106-004, Duke Energy Oakland, LLC, Docket No. ER98-3416-006, Duke Energy Morro Bay, Docket No. ER98-3417-006, Duke Energy Moss Landing, Docket No. ER98-3418-006 (Not Consolidated), and Southern California Edison Company, Docket No. EL98-62-005.

Take notice that on April 6, 1999, the Market Surveillance Committee (MSC) of the California Independent System Operator Corporation (ISO) filed with the Federal Energy Regulatory Commission its "Report on Redesign of Markets for Ancillary Services and Real-Time Energy" prepared in compliance with the Commission's October 28, 1998 Order and March 22, 1999 letter order in the above-captioned proceedings. The MSC had previously submitted this report to the Commission on March 25, 1999 with a request that certain information contained in the report be

given confidential treatment, on a temporary basis, in accordance with Section 388.112 of the Commission's regulations (18 CFR 388.112). Interventions and protests on the report, as previously released on March 25, 1999, should be filed on or before April 12, 1999. The report filed on April 6, 1999 releases this information from a claim of confidentiality. The report filed on April 6, 1999 also contains several attachments which were not included in the March 25, 1999 filing of the report.

The ISO has served copies of the report, including these attachments and the previously confidential information, upon the official service list in the above-captioned proceedings.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practices and Procedures (18 CFR 385.211 and 385.214). All such motions and protests regarding the newly released material should be filed on or before April 19, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-9295 Filed 4-13-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC96-19-049 and ER96-1663-051]

California Power Exchange Corporation; Notice of Filing

April 8, 1999.

Take notice that on March 30, 1999, California Power Exchange Corporation (PX) filed two reports. The first report concerns the relative benefits of a Simultaneous versus Sequential Market for Energy and Ancillary Services. The second report relates to the format of the PX's Auction Process. These reports are being submitted in compliance with the

Commission's October 30, 1997 Order in these proceedings.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 19, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-9294 Filed 4-13-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-028]

Columbia Gas Transmission Corporation; Notice of Filing

April 8, 1999.

Take notice that on April 6, 1999, Columbia Gas Transmission Corporation (Columbia) tendered for filing its report on the sharing with its customers of a portion of the profits from the sale of certain base gas as provided in Columbia's Docket No. RP95-408 rate case settlement.

Columbia states that its approved settlement in Docket No. RP95-408 provides for the sharing with customers a portion of the profits from certain base gas sales. See Stipulation II, Article IV, Sections A through E, in Docket No. RP95-408 approved at Columbia Gas Transmission Corp., 79 FERC 61,044 (1997). Sales of base gas have generated additional profits of \$7,645,758 (above a \$21.4 million threshold) requiring a sharing of 10 percent of the excess profits with customers in accordance with Stipulation II, Article IV, Section C. Consequently, 10 percent of such profits, totaling \$771,906, inclusive of interest, have been allocated to affected customers and credited to their April invoices, which credits remain subject to Commission acceptance of this filing.